An overview of South Africa's petroleum resources, reserves and exploration activity



Sibongile Ngini Petroleum Agency SA AAPG ICE &AOW Exhibition & Conference - October 2018

PETROLEUM AGENCY SA

- **1. promotes exploration** for onshore and offshore oil and gas resources
 - **2. regulates** exploration and production activities
 - **3. custodian of the national** petroleum exploration and production **database**.



OUTLINE

- Energy in SA
- Offshore oil and gas resources, exploration and production activity
- Onshore resources and activity
- New developments

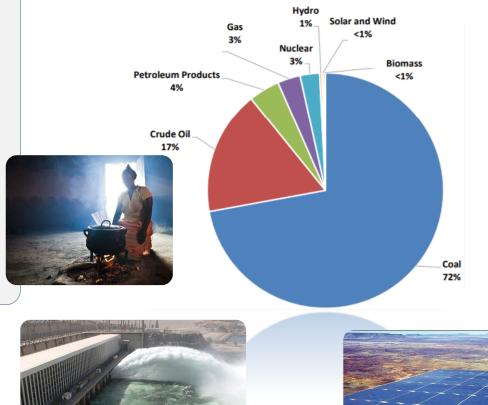


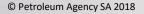
Energy in South Africa

Coal is number 1

- 77% of all primary energy in SA comes from coal
- ESKOM 96% of all electricity
- 44 175 MW NIC 38 545 MW coal stations
- 2 new power stations under construction
- Coal reserves for 200 years

Total Primary Energy Supply in SA 2014 [%TPES]





National Development Plan and Integrated Resource Plan diversification

- The plan envisages that by 2030 South Africa will have an adequate supply of electricity and liquid fuels to ensure that economic activity and welfare are not disrupted, and that at least 95% of the population will have access to grid or off-grid electricity
- The plan proposes that gas and renewable resources like wind, solar and hydro-electricity will be viable alternatives to coal and will supply at least 20 000 MW of the additional 29 000 MW of electricity needed by 2030.
- South Africa has committed to attain substantial reductions in carbon dioxide emissions by 2025



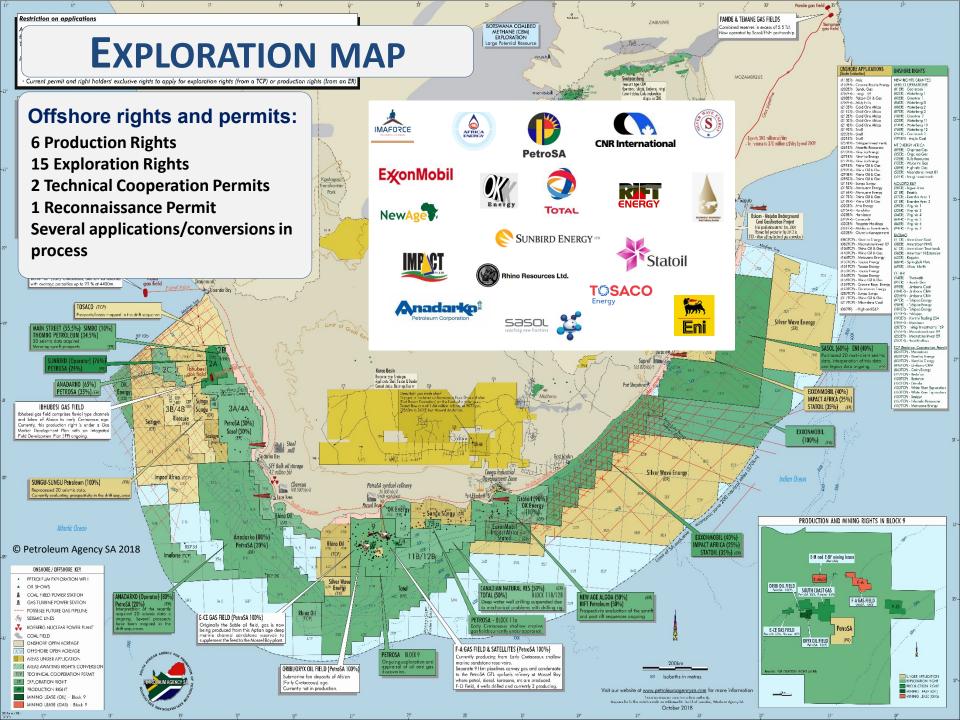




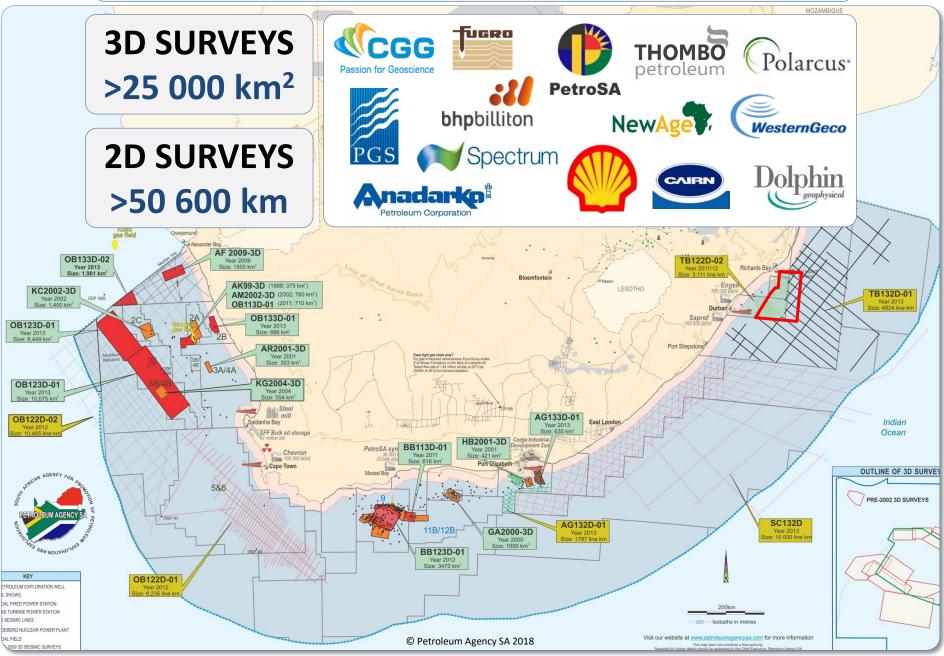
PETROLEUM AGENCY SA Return to Associate and Associate and

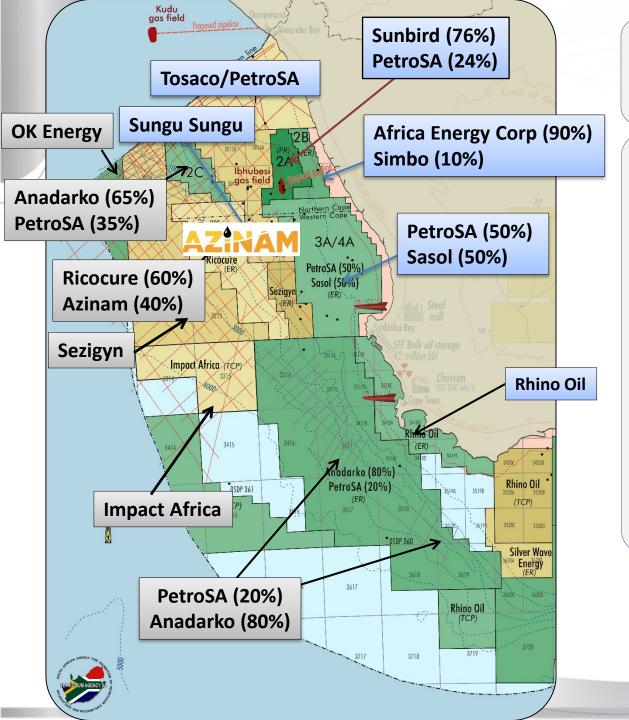
OFFSHORE SA – RESOURCES AND EXPLORATION ACTIVITY





2013 - 2016 EXPLORATION ACTIVITY





WEST COAST

Rights and major operators

- Shallow-water AEC, Simbo, Sasol
- Sunbird Production right around Ibhubesi
- Mid-Basin Sungu Sungu
- Deep-water Ricocure, Sezigyn, Impact
- Southern basin Anadarko and PetroSA



IBHUBESI GAS PROJECT





New Concept: Mid-Scale Indigenous LNG

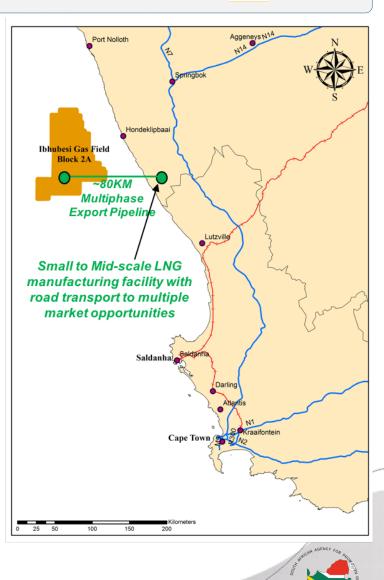
- Work continues with Eskom Ankerlig Power Station
- But proposing multiple sales and delivery points within 400 600 km radius
- First gas deliveries 2021
- Planned IGP LNG Production: 11 22million GJ/annum
- 1C (210Bcf) undeveloped resources → 10 to 20 years of Production depending on market
- Current negotiations advanced with significant potential offtakers
- Markets include power generation, industrial/mining and transportation









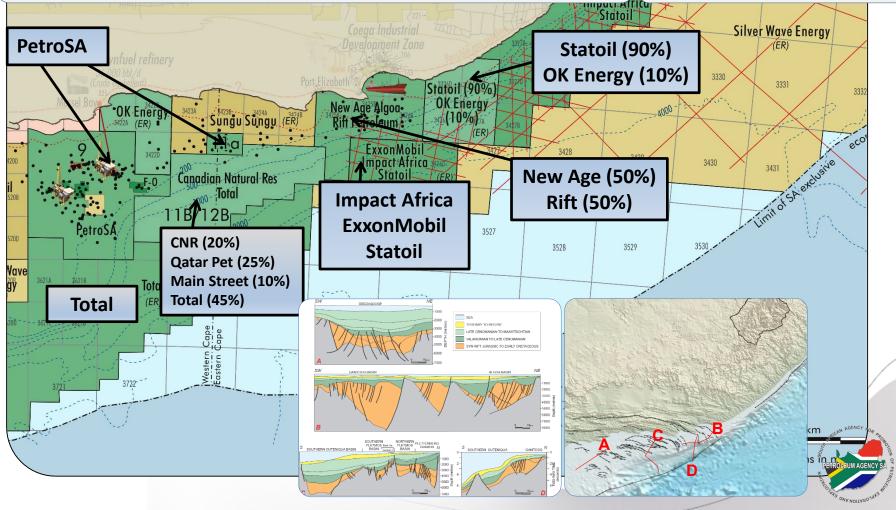


GREATER OUTENIQUA BASIN

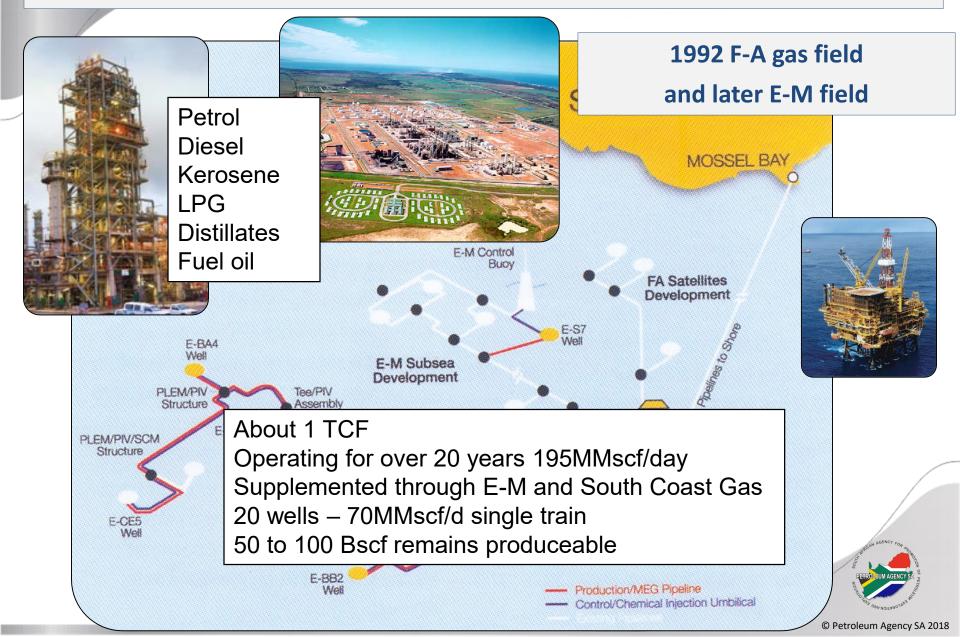
Bredasdorp, Pletmos, Gamtoos, Algoa and Southern Outeniqua sub-basins

PetroSA, NewAge with Rift Petroleum, ExxonMobil with Impact, Sungu Sungu and OK Energy and Statoil in shallower waters. Total, CNR, Silverwave in the deep water

South Coast



SOUTH COAST GAS PIPED TO GTL PLANT



SOUTH COAST OIL PRODUCTION





1997 – Oribi field 2000 – Oryx field Nearly 46MMbbls suspended

Sable oil field: 2003 - 200825 000 to 28 000 bbl/d 40 000bbl/d at peak

24 MMbbl produced

Original partners in Sable: PetroSA 55 %

Pioneer 45 %

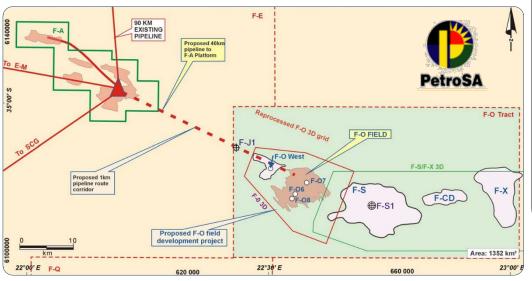
Now producing gas



Block 9 – PetroSA F-O gas field **Project Ikhwezi**

110km offshore, 40 km SE of F-A

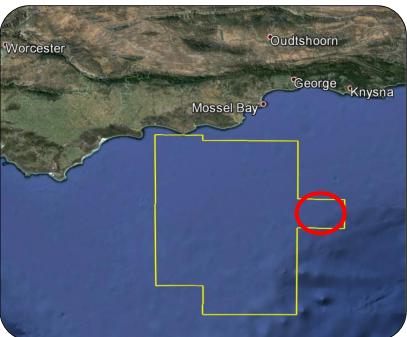
4 wells drilled, 3 tied back and producing to feed GTL plant



SOUTH COAST

F-O Gas Field

Produced 26Bscf to date – remaining possible from wells 30Bscf P50 800Bscf GIIP





SOUTH COAST DEEPWATER DRILLING



Total's Brulpadda-1AX well in Block 11B/12B was spudded on 21 July 2014

The well was drilled to 1835m (~500m below mud line)

Suspended on 27 September Odfjell's Deepsea Stavanger semi-sub June 2018 to April 2019



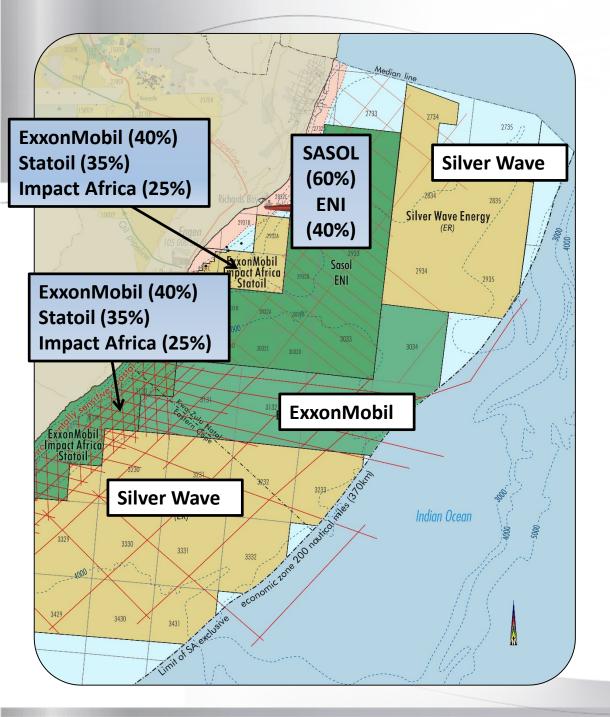


SOUTH COAST DEEPWATER DRILLING



Total 45%Qatar Petroleum 25% CNR 20% Main Street 10% Drilling first 1/4 2019 – Odfjell's Deepsea Stavanger





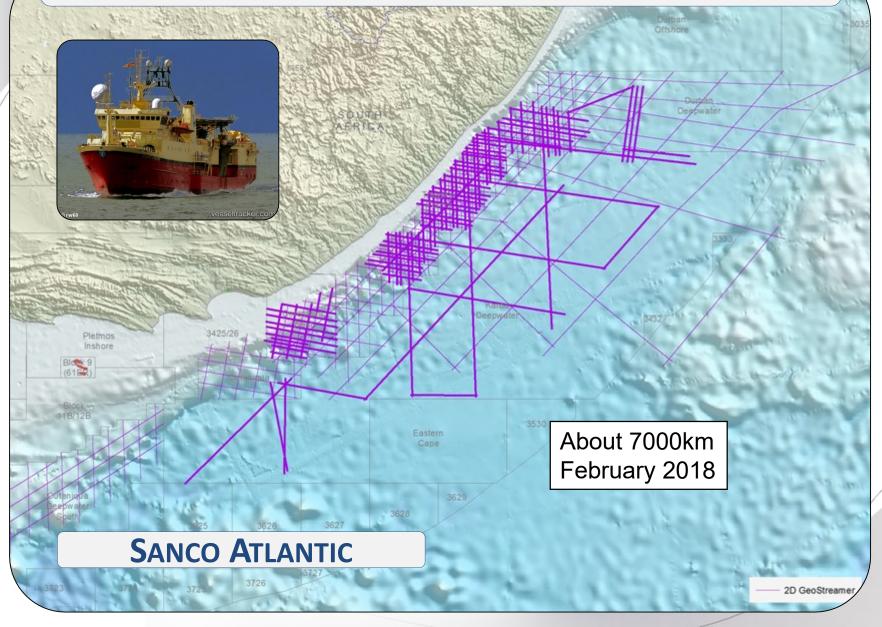
EAST COAST

Rights and major operators

Shallower water – ExxonMobil, Statoil and Impact - 2 ERs Sasol and ENI – ER in deep water Silver Wave and ExxonMobil in the ultra deep water



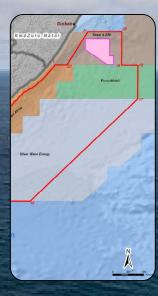
PGS EAST COAST 2D MULTI-CLIENT ACQUISITION



EAST COAST 3D ACQUISITION

RAMFORM SOVEREIGN

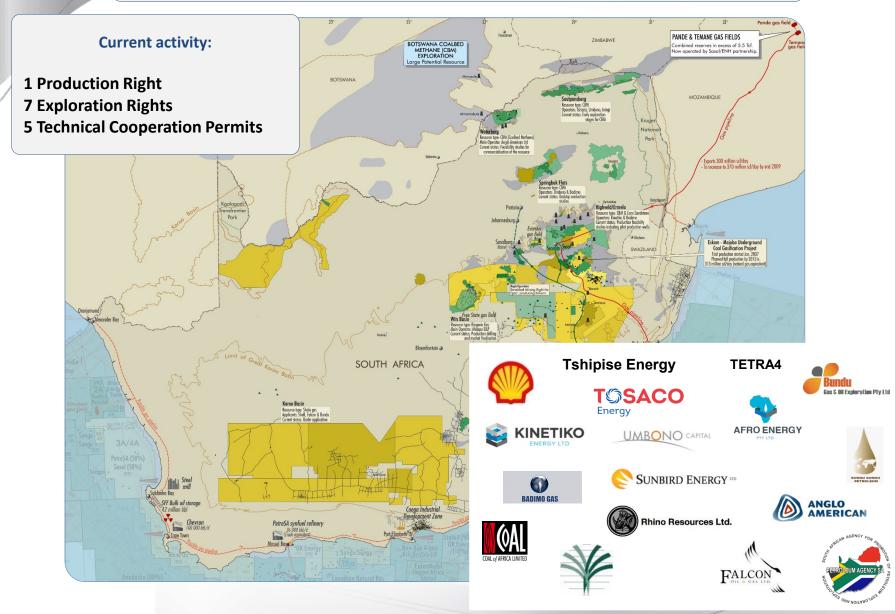
About 4600km² February 2018 Sasol ENI block



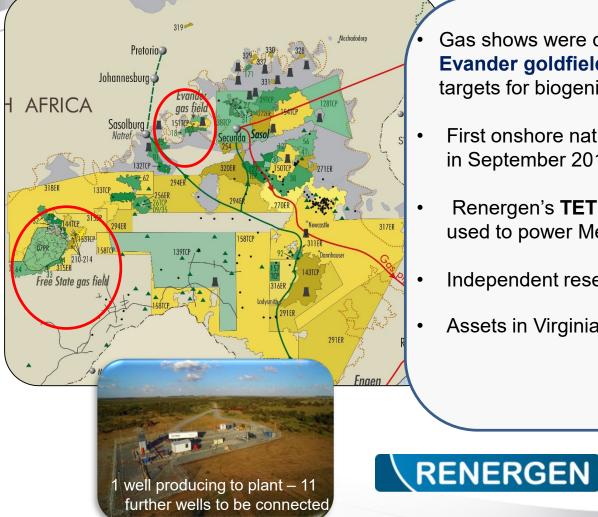
ONSHORE SA -EXPLORATION ACTIVITY AND DEVELOPMENTS



CURRENT ONSHORE ACTIVITY



BIOGENIC GAS



- Gas shows were discovered in the **Free State** and **Evander goldfields** and are the most promising targets for biogenic gas at present
- First onshore natural gas Production Right awarded in September 2012
- Renergen's TETRA4 Compressed natural gas used to power Megabus local service
- Independent reserve valuation* of ZAR 6.6bn
- Assets in Virginia in the Free State 2P 127.4 Bcf





BIOGENIC GAS

TETRA4

RENERGEN

First phase completed

- First phase consisted of constructing the pilot plant at the first well and supplying CNG to first customer, Megabus

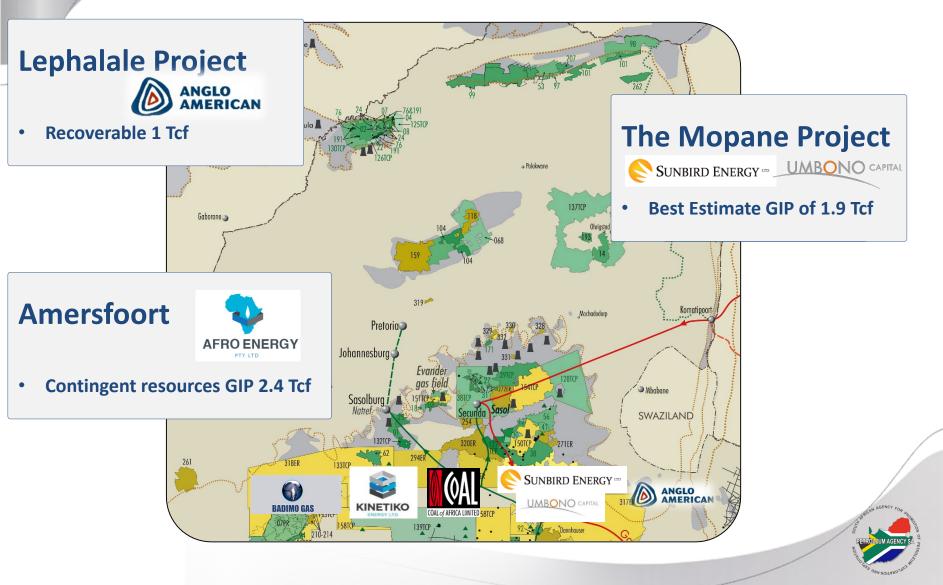
Second phase underway

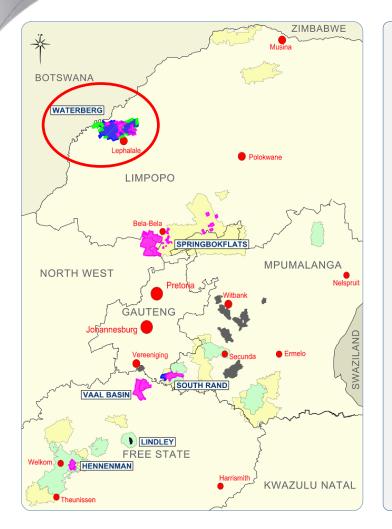
- Completion of Environmental Impact Assessment to construct a pipeline to join all 12 wells
 Construction and commissioning of pipeline
- Bringing power generation online
- IDC loan 218M
- Third phase to commence following completion of pipeline
 - Construction and delivery of LNG and helium liquefier Estimated 2019
- Continued drilling throughout all phases to increase production











Lephalale CBM Project

- Waterberg Coalfield Grootvlei
- More than 100 wells drilled
- Single 5-spot production test
- Testing initiated in 2004, gas was flowing but this has been shut-in.

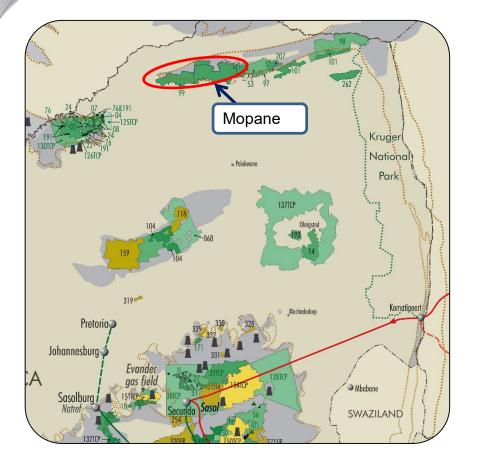
Total Recoverable ~1 Tcf published







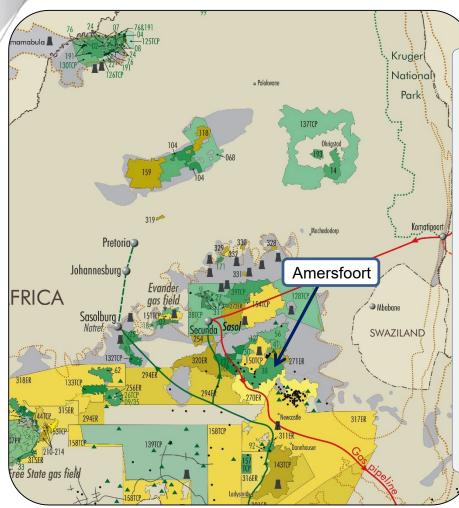
UMBONO CAPITAL



The Mopane Project

- 420km NE of Johannesburg covering an area of ± 1577km²
- Operation and drilling was completed
- Best Estimate GIP of 1.9 Tcf from early estimates







- JV between Badimo Gas and Kinetiko Energy - AfroEnergy
- The JV covers two exploration rights in Amersfoort Coalfield
- Considered highly prospective for CBM and also gassy sandstones overlying the coal horizons
- Initial drilling complete
- Contingent resources at P50 level of 2.4Tcf GIIP



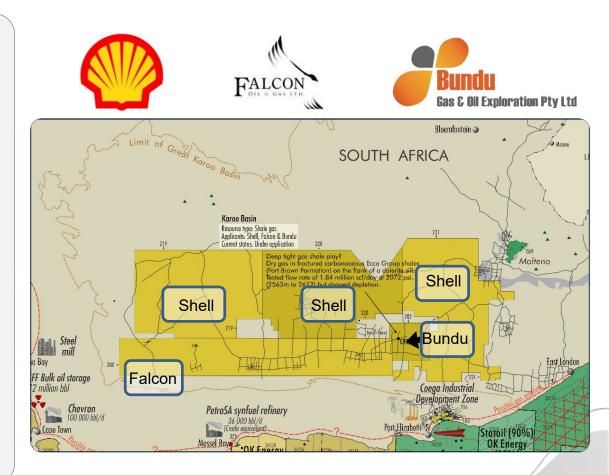
SHALE GAS

Play fairway in southern part of basin

EIA: reporting 370 Tcf (2015) Petroleum Agency SA's conservative Previous Best estimate 36 Tcf recoverable (Whitehill only)

Revised to **205 Tcf** recoverable

- All target formations
- Additional legacy data prospective area increased 3 fold
- Estimates now include adsorbed as well as free gas
- Detailed basin modelling





New developments

- MPRDA amendment withdrawn, original MPRDA in force as it was prior to amendments
- Plans to introduce separate oil and gas
 legislation clarity on terms, formalise socio economic requirements, local participation
 and local content



NEW DEVELOPMENTS CTD.

- Shift in licensing regime moratorium allowing **all new licensing by invitation**
 - Manage acreage allocation
 - Inclusive, equitable
 - Relinquishment

Does not affect the rights of current holders – eg TCP to ER, renewals, ER to Production



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Thank you

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