MINISTRY OF HIDROCARBONS CHUBUT PROVINCE
PROMOTE A FRAMEWORK OF CONDITIONS FOR THE SUSTAINABLE DEVELOPMENT OF HIDROCARBON ACTIVITY, SUPPORTING THE INVESTMENT LEVEL, INCREASING THE PRODUCTIVE KNOWLEDGE OF THE BASIN.
OBJETIVES

- Increase and sustain investments
- Promote oil exports
- Promote deep exploration
- Continuous improvement in production
Explotation: 21 Areas
(6.940 km²)

Exploration: 19 Areas
(78.635 km²)

Off-shore: 8.630 km²
San Jorge Gulf Basin

Regional Section

Stratigraphic Column

: Strelkov y Lafourcade, 1998

<table>
<thead>
<tr>
<th>Unit</th>
<th>Neocomiano</th>
<th>Pozo D-129</th>
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</thead>
<tbody>
<tr>
<td>Ticknes (m)</td>
<td>500-1800</td>
<td>1000-2000</td>
</tr>
<tr>
<td>TOC %</td>
<td>0,5-3</td>
<td>0,5-3</td>
</tr>
<tr>
<td>Type or Kerogen</td>
<td>II/III</td>
<td>II/III</td>
</tr>
</tbody>
</table>
OIL PROVED RESERVES
- AUSTRAL: 69%
- CUYANA: 22%
- GOLFO SAN JORGE: 4%
- NEUQUINA: 4%
- NOROESTE: 1%

GAS PROVED RESERVES
- AUSTRAL: 50%
- CUYANA: 12%
- GOLFO SAN JORGE: 33%
- NEUQUINA: 5%
- NOROESTE: 0%
250 km. Main oil pipelines

840 km. Main gas pipelines
TERMAP

Caleta Córdova

Storage capacity
1.742 Mbbl

Time to board
1 MMbbl
2 days

Boarding flow
23900 bbl/h

160.000 DWT

Income volume
158500 bbl

Escalante oil
24°API
Provincial Hydrocarbons Law XVII N° 102

Hydrocarbon compensation bonus: 3%-4% VBP.

Social License for new projects.

Association con PMC SE.

Environmentals guarantees.
Thank you