



FLAGSHIP HYDROCARBON EXPLORATION

CONCEPTS IN MOROCCO



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STATUS OF THE HYDROCARBON EXPLORATION

SEISMIC & WELLS ACHIEVEMENTS (APRIL 2018)

Seismic Acquisition:

Onshore

- 2D Seismic: 53 445 Km
- 3D Seismic: 1 856 Km²

Offshore

- 2D Seismic: 161 071 Km
- 3D Seismic: 57 732 Km²
- 2D Multi-clients seismic:
- Additional 2D & 3D seismic acquisition is ongoing onshore and offshore

Exploration Drilling :

- 44 wells offshore (42 in the Atlantic & 2 in the Mediterranean)
- 298 wells Onshore



STATUS OF THE HYDROCARBON EXPLORATION

ONGOING WORKS

- ONHYM Internal basins evaluations
 - Regional and local petroleum evaluation projects
 - Regional geochemical modeling
- Seismic reservoir characterization of an offshore segment
 - Evaluation of bids
 - To be conducted in 2018
- Multi-client long offset 2D seismic interpretation and margin evaluation
- Morocco-Nova Scotia margins restoration (MOU between ONHYM and OERA of the province of Nova Scotia)
 - Data sharing agreement
 - Joint effort to explore geology and petroleum opportunities in both matgins



TO DATE EXPLORATION RESULTS

- More than 800 prospects & leads of various plays have been identified in the onshore and the offshore. Some of these prospects were tested successfully
 - Pre-Salt Play
 - Gas and condensate fields
 - Paleozoic Source Rocks
 - Salt Related Play
 - Jurassic carbonate Platform Play
 - Oil fields and sub-commercial accumulations
 - Jurassic Source Rocks
 - Turbidite Play
 - Gas and condensate shows and sub-commercial accumulations
 - Thrust and Sub-thrust Play
 - Oil fields and numerous oil seeps
 - Jurassic Source Rocks
- Still considerable number of mature prospects deserves to be drilled.



STATUS OF THE HYDROCARBON EXPLORATION

Licensing status

Exploration permits

- 58 offshore 85 513 km²
- 31 onshore 44 446 km²

Reconnaissance licenses

- 1 offshore 7 108 km²
- 2 onshore 10 198 km²

Exploitation concessions

- 8 Exploitation 29.8 km²
- 1 ONHYM 38.7 km²

Open blocs

- 15 offshore
- 14 onshore



UNTESTED PRESALT PROSPECTS/LEADS AND ANALOGS

Positevely tested presalt play (Meskala gas and condensate field in Essaouira basin)



Untested Presalt play related prospects in the Dokkala basin





Presalt Play in the Atlantic Rift Basins

UNTESTED PRESALT PROSPECTS/LEADS AND ANALOGS

Positively tested presalt play in Tendrara Area



Untested Presalt play related prospects in the Prerif Ridges





Presalt Play in the Tethys Rift Basins

Subthrust Play main drivers

Hydrocarbon occurrences:

- Oil seeps
- Oil fields
- Biogenic and thermogenic gas
- Gas seeps associated with mud volcanos.

Four (4) proven marine and organic rich source rocks :

- Miocene up to 10% Toc
- Cenomanian-Turonian 0.6 to 10.7%Toc
- Toarcian 0.5 to 2.5 % Toc
- Domerian 0.5 to 1.2 % Toc

Four (4) proven reservoir intervalles:

- Miocene turbidite sandstones
- Mid. And Up. Jurassic deltaic and tubidite sandstones
- Low. And Mid. Jurassic carbonates
- Triassic fluvial sandstones



Hydrocarbon Occurrences in the Moroccan Alpine (Rif) folded and thrust belt

UNTESTED SUBTHRUST PROSPECTS/LEADS AND ANALOGS



Onshore Line A: Jurassic play positively tested in overthrust structures

Offshore Line B: Untested Jurassic play



- Onshore overthrust structures positively tested: Tsefet, Bou Draa, Ain Hamra, Tselfat, Boudraa, Baton etc...
- Offshore Ovrthrust (A), subthrust (B) and salt related structures
 (C) remain untested



UNTESTED SUBSALT AND INVERTED MINI BASINS

- Previous exploration targeted and tested lower Cretaceous at tops and flanks of salt diapirs.
- Only thin bedded sandstone intervals with oil or gas shows.
- New focus on Jurassic and Lower Cretaceous inverted mini basins and subsalt





JURASSIC PLATFORM PLAY

- Oil field (Sidi Rhalem), heavy and light oils accumulations (Cap Juby and Sidi Moussa) are associated with the Jurassic platform play and give strong evidence of working petroleum systems.
- New focus on down faulted blocs, reefs and oolite shoals sealed by Cretaceous shale.



CURRENT PLAYS

- Biogenic and thermogenic gas in the Miocene turbidite sandstones.
- Alpine tectonics related structures, involving Mesozoic strata within the accretionary wedge "Nappe" and underneath, show up on adequately reprocessed 3D seismic, to constitute new play in the area.





CURRENT PLAYS

Upper Cretaceous Turbidite Play

• Stratigraphic traps and slope tectonics related structures involving the Upper Cretaceous (Coniacian) turbidite sandstones to be sourced from underlying organic rich Cenomanian Turonian source rocks.



CURRENT PLAYS

Conventional and non conventional



CONCLUSION

- The Moroccan geology is, by its sedimentary and tectonic diversity, considerably favorable for oil and gas generation and production
- Strong evidences for the existence of several working petroleum systems, through producing fields, oil and gas accumulations or shows and oil or gas seeps;
- Myriad of play concepts are developed in different sedimentary basins and different geological times in Morocco;
- The so far drilled wells have tested two plays and encountered modest hydrocarbon or

shows even though some did not penetrate thick reservoir intervals;

 The flagship exploration plays are driven by hydrocarbon occurrences in their neighborhood and their analogies with successful cases in Morocco;

